

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

Four Exception Locations

Lizzard 1122-210

Lizzard 1122-21A

SWSE (768'FSL, 1,421'FEL) Sec 21-T11S-R22E NENE (1,044'FNL, 558'FEL) Sec 21-T11S-R22E

Lizzard 1122-21H

Lizzard 1122-21I

SENE (2,222'FNL, 927'FEL) Sec 21-T11S-R22E NESE (1,730'FSL, 859'FEL) Sec 21-T11S-R22E

Uintah County, Utah Lizzard/Love Prospect

Dear Working Interest Owners:

Westport Oil and Gas Company, L.P. has staked the captioned four Wasatch/Mesaverde wells. The wells are all located at exception locations to State Rule 649-3-2 due to topographic reasons and to avoid Sage Grouse habitat. Westport and the Working Interest Owners of U-73906 listed on the attached exhibit have pooled their working interest in Sections 21 and 22-T11S-R22E and own 100% of the leaseholds upon which the wells are located and within 460 feet of the exception location on the offset lands.

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Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

Exception Locations to state spacing rule 649-3-2 for

four captioned wells listed at heading of this letter are acceptable.

Company

Date:

By:

Working Interest Owners

TH McElvain Oil & Gas LP 1050 17th Street, #1800 Denver, CO 80265

✓Rosewood Resources, Inc. 2711 N. Haskell Ave., #2800, LB #22 Dallas, TX 75204-2944

VT-K Production Co. P.O. Box 2235 Billings, MT 59103

Harold L. & Eva L. Holden 1995 Living Trust P.O. Box 1743 Billings, MT 59103

DJ Investments Co. 448 South 400 East Salt Lake City, UT 84111

Morgan Exploration LLC 3333 S. Bannock Street, Suite 950 Englewood, CO 80110

✓J&M Raymond Ltd. P.O. Box 291455 Kerrville, TX 78029-1445

Big Snowy Expl. LP 1050 17th Street, #1800 Denver, CO 80265

McElvain Oil Company P.O. Box 801888 Dallas, TX 75830

Jeremiah LLC P.O. Box 924 Hobbs, NM 88241 P.O. Box 3300
Roswell, NM 88202

Elliott-Hall Co LP P.O. Box 1231 Ogden, UT 84402



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DEC - 9 2004

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Land Manager

BEJ/285a

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Menton

Company:

Elliott Industries Limited Portnership

Date:

Bv:

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Sincerely,

Bruce E. Johnston

Land Manager BEJ/285a

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Company:

L.C.C

Bv.

Date:

ву



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Bruce E. Johnston

Land Manager

BEJ/285a

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Monton

Company:

D. J. INVESTMENT CO.

Date:

12-8-04

Rv:

Buth



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Land Manager

BEJ/285a

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flinton

Company:

Date:

Holder 1955 Living Trus

Harold B. Holden



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



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Land Manager

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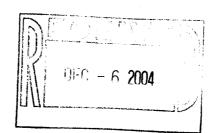
Company: MORGAN ELPLONATION, CCC

Date: 1213/04

By: Momas H. Morgan



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609





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By



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Land Manager

BEJ/285a

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Company:

Date:

By:



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

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Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

Exception Locations to state spacing rule 649-3-2 for four captioned wells listed at heading of this letter are acceptable.

Company: Rosewood Resources, Inc

flutter

Date: December 10,2004

William E. Washing Land Manager



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED

DEU 1 0 2004

McELVAIN OIL & GAS PROPERTIES INC.

December 9, 2004

Working Interest Owners U-73906

See Attached Addresses

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Sincerely,

Bruce E. Johnston

Land Manager BEJ/285a

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huston/crz

Company:

Big Snowy Exploration Limited Partnership

By: McElvain Oil & Gas Properties Inc., General Partner

Date:

By: Densek 6/ee



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

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Sincerely.

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Land Manager BEJ/285a

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Company:

T.H. McElvain Oil & Gas Limited Partnership By: McElvain Oil & Gas Properties Inc., General Partner

huston /cm

Date:

12-10-04

By: Denuse K Green



1670 Broadway Suite 2500 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED

DEU 1 0 2004

McELVAIN OIL & GAS PROPERTIES INC.

December 9, 2004

Working Interest Owners U-73906

See Attached Addresses

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Bruce E. Johnston

Land Manager

BEJ/285a

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Company:

TH McEvain Oil & Gas United Distance to By McEvain Oil & Gas Properties Inc., General Pather

Date:

By:



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED DEC 2 0 2004

DIV. OF OIL, GAS & MINING

December 15, 2004

Ms. Diana Whitney Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE:

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Uintah County, Utah Lizzard/Love Prospect

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Westport requests your approval of these exception locations at your earliest convenience. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely.

Bruce E. Johnston

Land Manager

BEJ/285b

cc: Raleen Weddle

Form 3160-3				FORM APPROOMS No. 100			
(August 1999) UNITED STA	TES				Expires November 30, 2000		
DEPARTMENT OF TH)R		5. Lease Serial No.			
BUREAU OF LAND MAI				U-73906	U-73906		
				6. If Indian, Allottee or Tr	ibe Name		
0 0 1 APPLICATION FOR PERMIT TO) DRILL OI	KREENIER					
la. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreemer	nt, Name and No.		
				8. Lease Name and Well N	lo.		
b. Type of Well: Oil Well Gas Well Other		Single Zone	Multiple Zone	LIZZARD #1122-	21H		
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9. API Well No. 43-6	047-36171		
3A. Address	3b. Phone N	o. (include area co	de)	10. Field and Pool, or Expl			
1368 SOUTH 1200 EAST VERNAL, UT 84078	(435)-781			UNDESIGNATED			
4. Location of Well (Report location clearly and in accordance with	h any State req	uirements.*)	103	11. Sec., T., R., M., or Blk	, and Survey or Area		
At surface SENE 2222'FNL & 927'FEL 632		39.847		0505101104 7446 1	2005		
At proposed prod. Zone	117424	-109.4	53212	SECTION 21-T11S-F	13. State		
14. Distance in miles and direction from nearest town or post office	•			12. County or Parish UINTAH	UTAH		
41.4 MILES SOUTHEAST OF OURAY, UTAH 15. Distance from proposed*	16 No of	Acres in lease	17 Spacing Unit	dedicated to this well			
location to nearest property or lease line, ft. 927'	10. 10. 017	Acres III icase	17. Spacing one				
(Also to nearest drig. unit line, if any)	1560.00		40.00				
18. Distance from proposed location*	19. Propose	ed Depth	20. BLM/BIA Box	nd No. on file	No. on file		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	8100'		CO-1203				
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5929'GL	22. Approx	imate date work wi	ll start*	23. Estimated duration			
		Attachments					
The following, completed in accordance with the requirements of O	nshore Oil and	Gas Order No. 1, s	shall be attached to t	his form:			
1. Well what contified by a registered surgeryor		4. Bond to co	ver the operations	unless covered by an existing b	ond on file (see		
Well plat certified by a registered surveyor. A Pariting Plan. A Pariting Plan.		Item 20 abo	_		•		
2. A Drilling Plan.	I ands the	5. Operator ce	•				
3. A Surface Use Plan (if the location is on National Forest System	Lands, the	1 *		ation and/or plans as may be req	wired by the		
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other	-	tion and/or plans as may be req	unou of the		
				I D-4-			
25. Signature Willia Muller		me (Printed/Typed) IEILA UPCHE		Date	12/16/2004		
REGULATORY ANALYST							
Approved by Signature	B	me (Printed/Typed) RADLEY C	3. HILL	Date	- 30 -04		
Title	ENVI	RONMENTALS	CIENTIST III		,		
Application approval does not warrant or certify that the applicant h	nolds legal or e	equitable title to the	se rights in the subj	ect lease which would entitle th	e applicant to conduct		
operations thereon.							
Conditions of approval, if any, are attached.							
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make	e it a crime fo	r any person knowi	ngly and willfully to	make to any department or ago	ency of the United		
States any false, fictitious or fraudulent statements or representation	is as to any ma	atter within its juriso	diction.				
*(Instructions on reverse)							

Federal Approval of this Action is Necessary

RECEIVED
DEC 2 0 2004
DIV. OF OIL, GAS & MINING

T11S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.F.

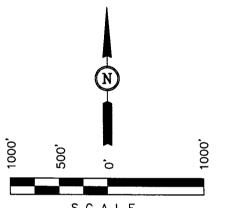
Well location, LIZZARD #1122-21H, located as shown in the SE 1/4 NE 1/4 of Section 21. T11S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



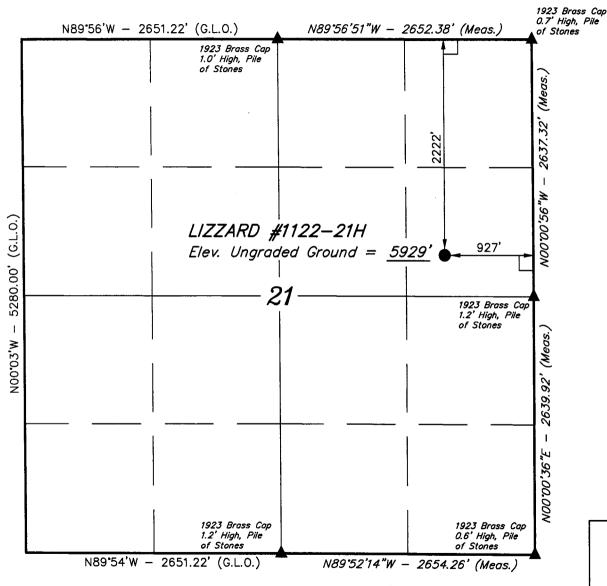
SCALE

THIS IS TO CERTIFY THAT THE CHEVE PLAT WAS REPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OF UNDER MY SUPERVISION AND THAT SAME ARE BEST OF MY KNOWLED CE COND

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

1" = 1000'	DATE SURVEYED: DATE DRAWN: 11-02-04 11-12-0	4
PARTY K.K. F.I. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COOL	ILE WESTPORT OIL AND GAS COMPANY, I	 P.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = $39^{\circ}50'50.03"$ (39.847231) LONGITUDE = 109'27'13.98" (109.453883)

(NAD 83)

LATITUDE = 395050.15" (39.847264)

LONGITUDE = 109°27'11.53" (109.453203)

LIZZARD 1122-21H SE/NE SEC. 21, T11S, R22E UINTAH COUNTY, UTAH U-73906

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta - at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	800'
Gas	Wasatch	3700'
Gas	Mesaverde	6050'
	TD	8100'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. <u>Drilling Fluids Program</u>:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,100' TD approximately equals 3,340 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,458 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

None anticipated.

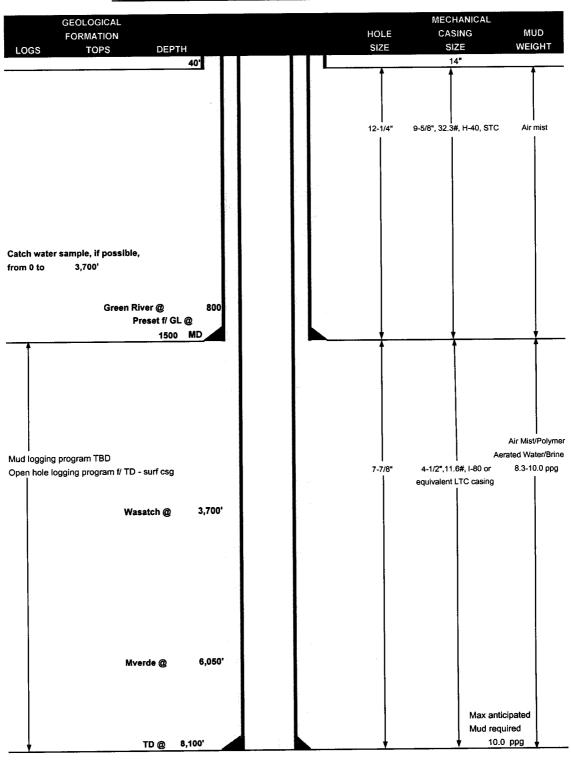
10. Other:

A Class III Archaeological Study Report, will be submitted when the report becomes available.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	December	1, 2004		
WELL NAME	LIZZARD 1122-21H	TD	8,100'	MD/TVD		
FIELD Undesignated		Utah	ELEVATION	5,928' GL	KB	5,943'
SURFACE LOCATION	2222' FNL & 927' FEL, SENE SEC. 21, T11S,	R22E			BHL	Straight Hole
	Latitude: 39.847231 Longitude: 109	.453883				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM (SURF & MINERA	LS), UDOG	M, Tri-County H	ealth Dept.		





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

								DESIGN FACTORS		DRS
	SIZE	IN	TERVA	l.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'					2270	1370	254000
SURFACE	9-5/8"	0	to	1500	32.30	H-40	STC	0.93****** 7780	1.95 6350	5.99 201000
PRODUCTION	4-1/2"	0	to	8100	11.60	I-80	LTC	3.20	1.51	2.45

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2430 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psift

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele	1 .	-		
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50	İ	15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				7.
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
	, e	+ .25 pps flocele			-	•
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
						V . *
PRODUCTION LEAD	3,200'	Premium Lite II + 3% KCI + 0.25 pps	350	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
	i .	+ 0.5% extender				
	i					
TAIL	4,900'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	. 1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.						

ADDITIONAL INFORMATION

	BOPE: 11" 3M with one annula	r and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to dril	ling out. Record on chart recorder &			
	tour sheet. Function test rams	on each trip. Maintain safety valve & inside BOP on rig floor at al	times. Kelly to be equipped with upper			
	& lower kelly valves.					
	Drop Totco surveys every 2000	rop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.				
	ENGINEER:		DATE:			
KILLING	ENGINEER:	Brad Laney				
	SUPERINTENDENT:	Diad Editoy	DATE:			

Randy Bayne DHD_LIZZARD1122-21H_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

LIZZARD #1122-21H SE/NE SEC. 21, T11S, R22E UINTAH COUNTY, UTAH U-73906

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Approximately 45' +/- of Access Road is proposed. Please refer to the Topo Map B.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 30' -/+ of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah. Sec.32. T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls.

The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Black Sagebrush 1 lb/acre Indian Rice Grass 4 lb/acre Shade Scale 3 lb/acre Needle & Thread 4 lb/acre

WORKOVER STIPULATIONS: If necessary – Should restrict workover activity from 2 hours after sunrise and 2 hours after sunset from March 15th – June 14th.

WILDLIFE STIPULATIONS:

ANTELOPE: No Construction or Drilling from May 15th through June 20th.

SAGE GROUSE: No Construction or Drilling from March 15th through June 14th.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego Julia (Julia)
Sheila Upchego

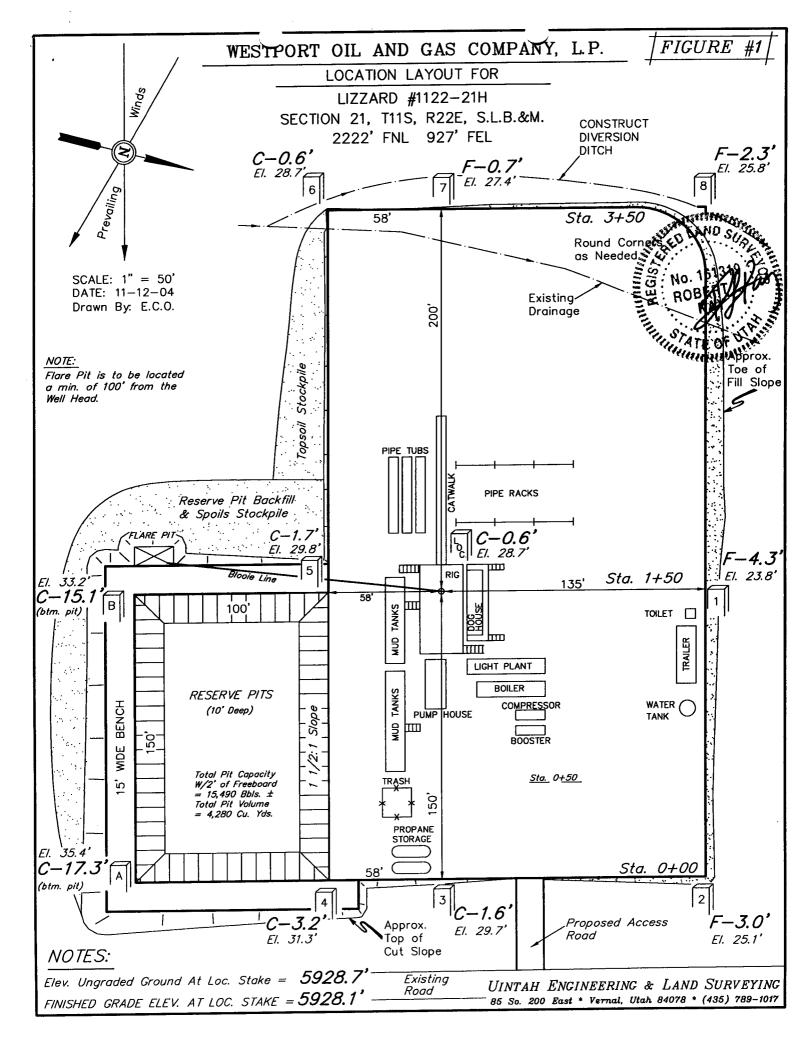
12/16/04

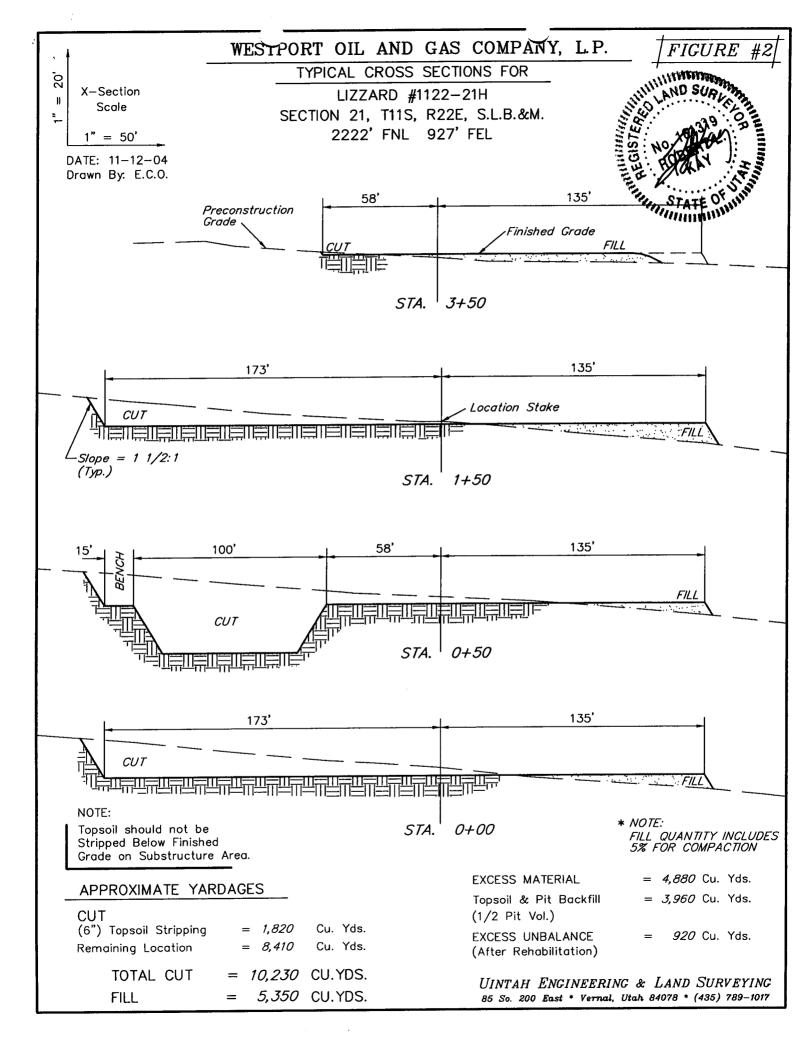
Date

WESTPORT OIL AND GAS COMPANY, L.P. LIZZARD #1122-21H SECTION 21, T11S, R22E, S.L.B.&M.

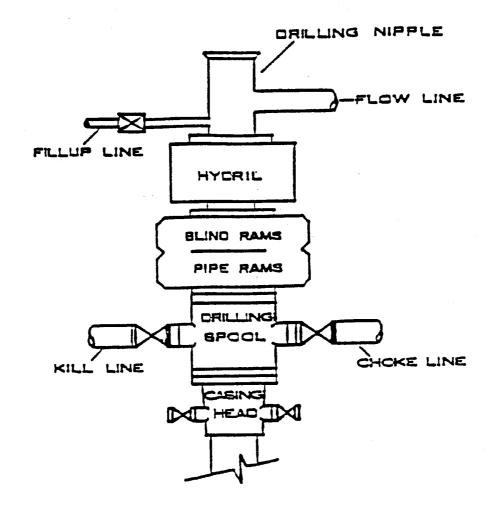
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EASTERLY. AND PROCEED IN $\mathbf{A}\mathbf{N}$ LEFT TURN SOUTHEASTERLY DIRECTION, APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 45' TO THE PROPOSED LOCATION.

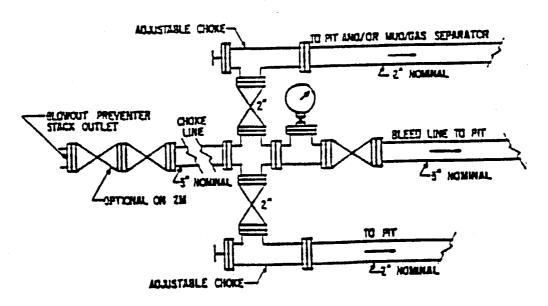
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.3 MILES.

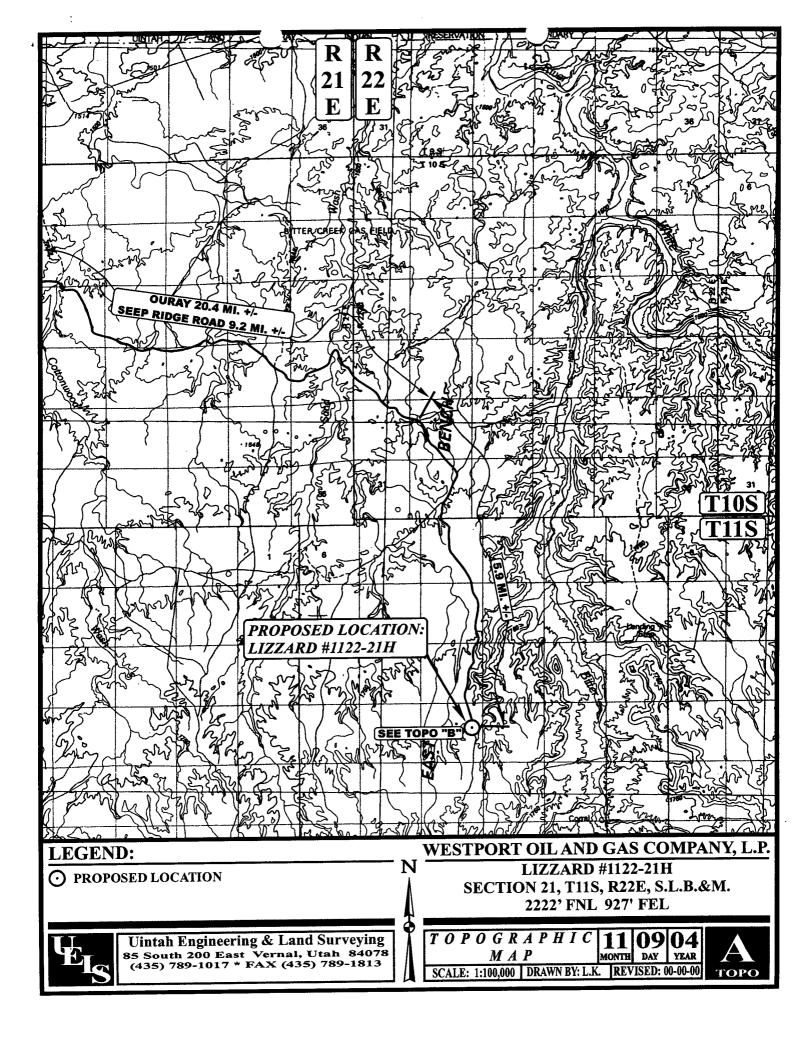




EOP STACK







LIZZARD #1122-21H

LOCATED IN UINTAH COUNTY, UTAH SECTION 21, T11S, R22E, S.L.B.&M.

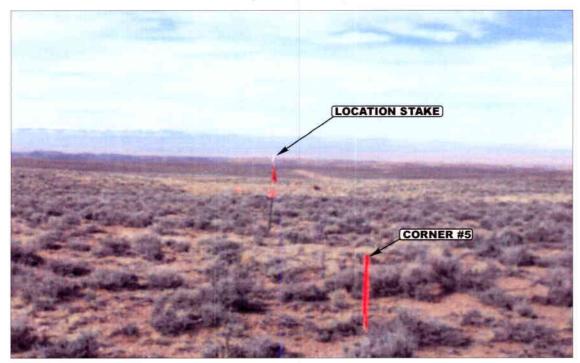


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

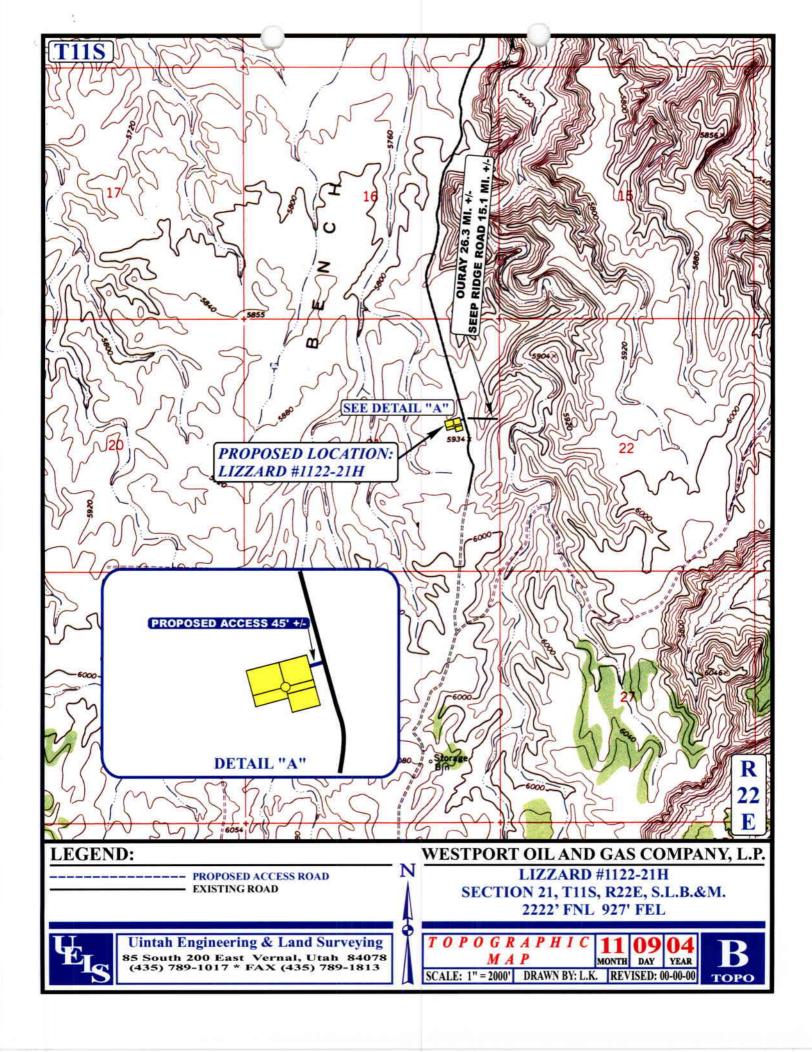


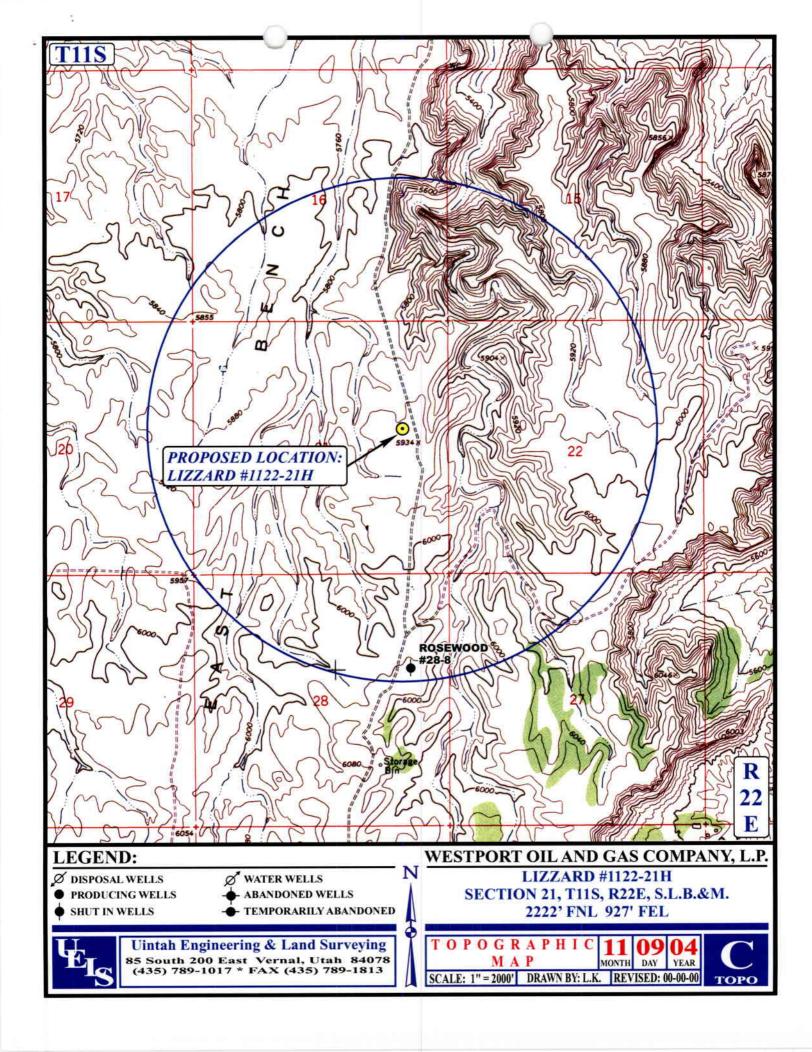
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

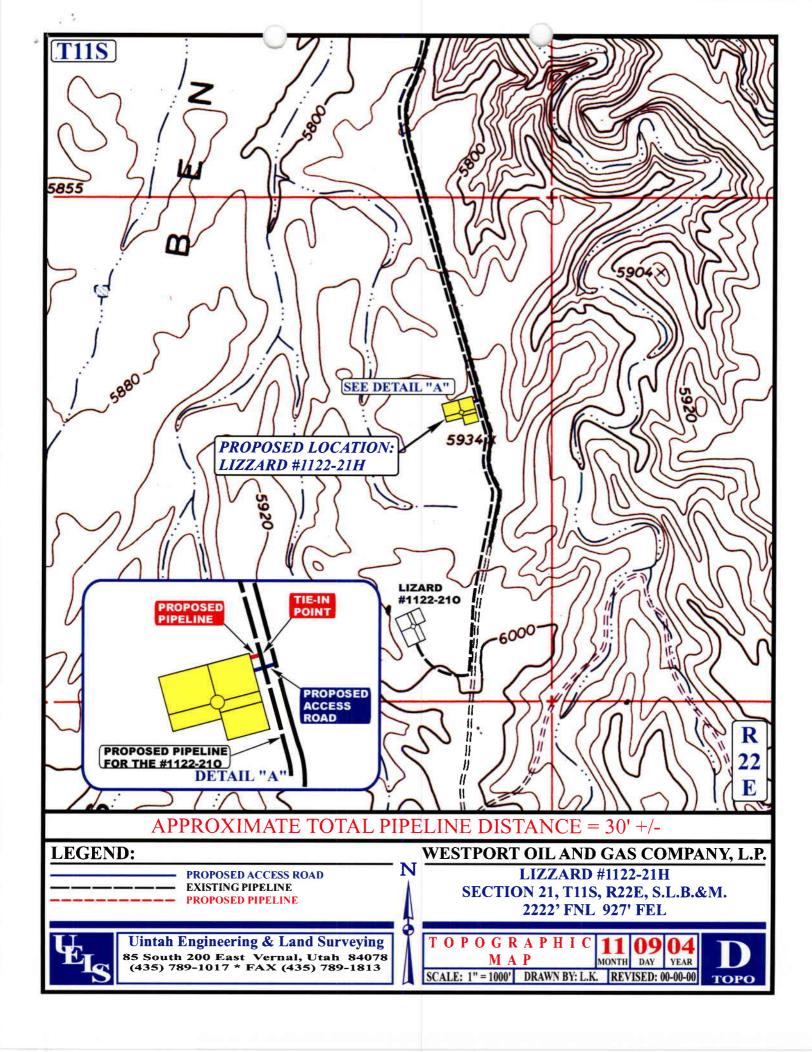
CAMERA ANGLE: WESTERLY







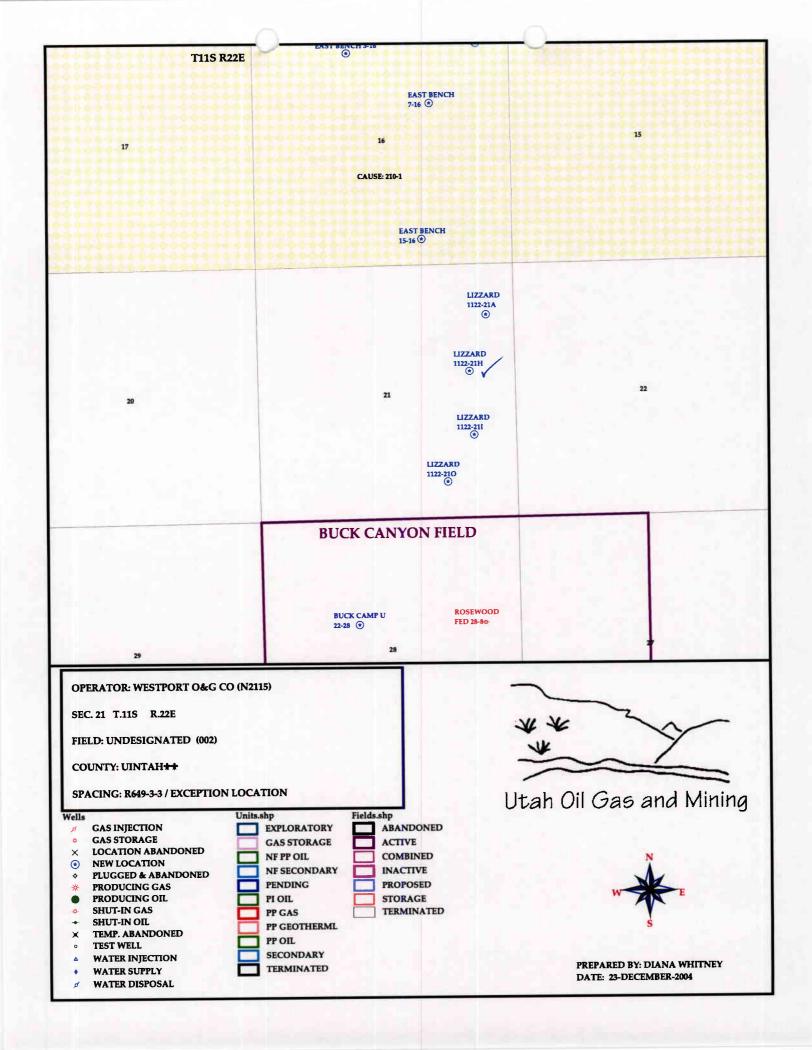




WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/20/2004	API NO. ASSIGNED: 43-047-36171				
WELL NAME: LIZZARD 1122-21H OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 4:	35-781-7024			
PROPOSED LOCATION: SENE 21 110S 220E	INSPECT LOCATN	BY: / /			
SURFACE: 2222 FNL 0927 FEL BOTTOM: 2222 FNL 0927 FEL	Tech Review	Initials	Date		
UINTAH	Engineering				
UNDESIGNATED (2)	Geology				
LEASE TYPE: 1 - Federal LEASE NUMBER: U-73906	Surface				
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.84728 LONGITUDE: -109.4532				
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) N Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) N Fee Surf Agreement (Y/N)	LOCATION AND SITE R649-2-3. Unit R649-3-2. (General From Qtr/Qtr & 920' Exception it e No:	Between Wells		
COMMENTS:					
STIPULATIONS: 1- Leder	of Opprai				





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

December 30, 2004

Westport Oil & Gas Company, LP 1368 S 1200 E Vernal, UT 84078

Re: <u>Lizzard 1122-21H Well, 2222' FNL, 927' FEL, SE NE, Sec. 21, T. 11 South,</u>

R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36171.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	Westport Oil & Gas Company, LP		
Well Name & Number	Lizzard	1122-21H	
API Number:	43-047-	36171	
Lease:	U-7390	6	
Location: <u>SE NE</u>	Sec. 21	T. 11 South	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND M	5. Lease Serial No. U-73906		
APPLICATION FOR PERMIT T	6. If Indian, Allottee or Tribe Name		
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name a	nd No.
1b. Type of Well: ☐ Oil Well ☐ Gas Weil ☐ Oth	er Single Zone Multiple Zone	Lease Name and Well No. LIZZARD 1122-21H	
2. Name of Operator Contact:	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 43-047-361	17/
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Pool, or Exploratory UNDESIGNATED	
Location of Well (Report location clearly and in accorded At surface SENE 2222FNL 927FEL	DEC 17 2004	11. Sec., T., R., M., or Blk. and Sur- Sec 21 T11S R22E Mer SL	
At proposed prod. zone SENE 2222FNL 927FEL 14. Distance in miles and direction from nearest town or post of the proposed production from nearest town or post of the proposed production.		12. County or Parish	13. State
41.1 MILES SOUTHEAST OF OURAY, UTAH	Ву	UINTAH	UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 927' 	16. No. of Acres in Lease 1560.00	17. Spacing Unit dedicated to this w	⁄eii
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth	20. BLM/BIA Bond No. on file	
REFER TO TOPO C	8100 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5929 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		
The following, completed in accordance with the requirements of			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing bond formation and/or plans as may be requi	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 12/	16/2004
Title OPERATIONS	REC	CEIVED	
Applied by (Signature) Sura D Ogung Title Assistant Field Manager	Name (Drinted/Timed)	1 2 2305 Date	23/200
Mineral Resources //	DIV. OF OIL	, GAS & MINING	, , , , , , , , , , , , , , , , , , ,
Application approval does not warrant or certify the applicant he operations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject	ease which would entitle the applicant	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representa	make it a crime for any person knowingly and willfully tions as to any matter within its jurisdiction.	to make to any department or agency of	I the United
Electronic Submiss	sion #52015 verified by the BLM Well Infor	mation System	

For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 12/20/2004 ()

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

0540540 AE

NO 11/22/04

Page 1 of 3

Well No.: Lizzard 1122-21H

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:

Westport Oil and Gas Company LP

Well Name & Number: Lizzard 1122-21H

Lease Number:

U-73906

API Number:

43-047-36171

Location:

SENE Sec. 21 T.11S R. 22E

Agreement:

<u>N/A</u>

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM Α.

Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected 1. to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

Well No.: Lizzard 1122-21H

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the base of usable water which has been identified at ± 2241 '.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

Page 3 of 3

Well No.: Lizzard 1122-21H

• If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.

- The operator has committed to not construct or drill during the pronghorn kidding season (May 15 June 20) and the sage grouse nesting and strutting period (March 15 June 15).
- The seed mix for this location shall be:

Indian Ricegrass	Achnatherum hymenoides	4 lbs./acre
Needle and Threadgrass	Stipa comata	4 lbs./acre
Shadscale	Atriplex canescens	3 lbs./acre
Black sage	Artemisia nova	1 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 3 160-5 (August 1999)

(Instructions on reverse)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

I	ease	Seri	a1	Nο	

UTU-73906

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (APD)			6. If Indian, Allo	ttee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instruc	tions on reverse	side	7. If Unit or CA/	Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other			8. Well Name and	
2. Name of Operator				LIZZARD 1	122-21H
WESTPORT OIL & GAS CC				9. API Well No.	
3a. Address		3b. Phone No. (include	e area code)	43-047-36171	
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		(435) 781-7024		UNDESIGNA	, or Exploratory Area
4. Location of Well (Footage, Sec.,	1., R., M., or Survey Description	<i>y</i>		11. County or Pari	
SENE SECTION 21-T11S-R	22E 2222'FNL & 927'F	EL		UINTAH COU	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATURE C	OF NOTICE, R	EPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamatio	• 🗓	
	Change Plans	Plug and Abandon	Temporaril	- ·	EXTENSION
Final Abandonment Notice 13. Describe Proposed or Completed Open	Convert to Injection	Plug Back	Water Disp		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin THE OPERATOR REQUES WELL LOCATION SO THAT WAS APPROVED BY THE I	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed at inspection. TS AUTHORIZATION FOR THE DRILLING OPER DIVISION OF OIL, GAS	te Bond No. on file with E in a multiple completion only after all requirement OR AN ONE YEAR ATIONS MAY BE	R EXTENSION DECEMBER	on FOR THE SD. THE ORIGER 30, 2004.	s shall be filed within 30 days orm 3160-4 shall be filed once ompleted, and the operator has
14. I hereby certify that the foregoing			733	Prepare serva in Philosophia	
Name (Printed/Typed) Shejla Upchego	_	Title Regulatory Anal	yst		
Signature Mille Mille	(lell)	Date December 1, 20	05		
	THIS SPACE	FOR FEDERAL OR S	TATE USE		
Approved by		Title	1	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subj t operations thereon.	ect lease			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme				partment or agency	of the United States any

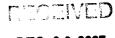
DEC 0 6 2005

FLCEIVED

Application for Permit to Drill Request for Permit Extension

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736171 Well Name: LIZZARD 1122-21H Location: SENE SECTION 21-T11S-E22E Company Permit Issued to: WESTPORT OIL & GAS CO., L.P. Date Original Permit Issued: 12/30/2004
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.
Following is a checklist of some items related to the application, which should be verified.
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes□No☑
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□ No ☑
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes□No ☑
Has the approved source of water for drilling changed? Yes□No☑
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑
Is bonding still in place, which covers this proposed well? Yes ☑No□
Mill Uniles
Signature Date
Title: REGULATORY ANALYST
Representing: WESTPORT OIL & GAS COMPANY L.P.



Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed	d, effective:			1/6/2006	·	
FROM: (Old Operator):		TO: (New Op	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		z Gas Onsbor	e LP	
1368 South 1200 East			outh 1200		·,	
Vernal, UT 84078			, UT 84078			
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:				
WELL NAME SE	C TWN RNG		E .	LEASE	WELL	WELL
			NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTAT	TION					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was re-	eceived from the	FORMER open	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was re-				5/10/2006		
3. The new company was checked on the Departmen		-			n:	3/7/2006
4a. Is the new operator registered in the State of Utal		Business Numb		1355743-018		
4b. If NO, the operator was contacted contacted on:					_	
5a. (R649-9-2)Waste Management Plan has been recei	ved on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete	on:	n/a	•			
5c. Reports current for Production/Disposition & Suno	lries on:	ok	• •			
6. Federal and Indian Lease Wells: The BI	M and or the B	IA has appro	ved the n	nerger, nan	ne chang	ge,
or operator change for all wells listed on Federal o	r Indian leases o	n:	BLM	3/27/2006		not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of				3/27/2006		-
8. Federal and Indian Communication As	-	,				
The BLM or BIA has approved the operator for			(THC P	n/a		
9. Underground Injection Control ("UIC		vision has appro			fer of A	ithority to
Inject, for the enhanced/secondary recovery unit/p	roject for the wa	ter disposal well	l(s) listed o	n:		
DATA ENTRY:		= /1 = /2 0 0 c				
 Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Opera 		5/15/2006		E (1 E (000 C		
2. Changes have been entered on the Monthly Opera3. Bond information entered in RBDMS on:	itor Change Spi			5/15/2006		
 Fee/State wells attached to bond in RBDMS on: 	-	5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS on:	-	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for A	APD/New on:		n/a	Name Chang	ge Only	
BOND VERIFICATION:						
1. Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:	-	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) 1	isted covered by			RLB0005236	•	
a. The FORMER operator has requested a release of 1	iability from the	ir bond on:	n/a	rider added	KMG	
The Division sent response by letter on:						
LEASE INTEREST OWNER NOTIFICAT						
4. (R649-2-10) The FORMER operator of the fee wel	ls has been conta			ter from the I	Division	
of their responsibility to notify all interest owners o COMMENTS :	this change on:		5/16/2006			
COMMELITIO.						

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Al	lottee or Tribe Na	me
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or Ca	A/Agreement, Nar	ne and/or No.
I. Type of Well		····				
Oil Well X Gas Well	Other Other			8. Well Name		
2. Name of Operator				MUTIPLE		
KERR-McGEE OIL & GAS (9. API Well No).	
3a. Address	3b.	Phone No. (includ	le area code)			
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		35) 781-7024		10. Field and Po	ol, or Exploratory	Area
4. Location of Wen (Poolinge, Bec.,	1., K., W., or Survey Description)			11. County or Pa	ariah Stata	
SEE ATTACHED					UNTY, UTAH	1
	ROPRIATE BOX(ES) TO INDI	CATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent		Deepen Fracture Treat	Reclamation		Water Shut-C	1
Subsequent Report	Change Plans	New Construction Plug and Abandon		y Abandon	Other CHAI	
Final Abandonment Notice 13. Describe Proposed or Completed Ope		Plug Back	☐ Water Disp			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C	operations. If the operation results in bandonment Notices shall be filed only all inspection. T KERR-McGEE OIL & GACHED WELL LOCATIONS	a multiple completion y after all requirement AS ONSHORE I . EFFECTIVE	n or recompletion into intending rectal including rectal including rectal into including	in a new interval, a mation, have been stored to the mation of the matio	Form 3160-4 shall completed, and the	be filed once
OF THE LEASE(S) FOR TH						יורו י ט בטטט
IS PROVIDED BY STATE C		OND NO. RLBO AF 5239	005237. PROVE Carlene	D <u>51/4</u> Russel	5/06 ^{DIV. 0}	FOIL, GAS & MININ
14. I hereby certify that the foregoin	g is true and correct	Div	ision of Oil,	Cas and Mini	lig Tankulalan	
Name (Printed/Typed) RANDY BAYNE		Title Can DRILLING MAN		Engineering	1echnician	
Sightature / Sayre		Date May 9, 2006				
1	THIS SPACE FO	R FEDERAL OR S	STATE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject le					
Title 18 U.S.C. Section 1001, make	it a crime for any person knowing	ly and willfully to	make to any dep	artment or agency	of the United St	ates any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

	NOTICES AND REPORTS			MULTIPLE LE	EASES
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allo	ttee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD) 1	or such proposal	S.		
SUBMIT IN TRIPL	ICATE – Other instruc	tions on reverse	e side	7. If Unit or CA/	Agreement, Name and/or No.
1 m aver					
1. Type of Well Oil Well Gas Well	Other			8. Well Name and	4 No.
2. Name of Operator	- Other			MUTIPLE V	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	AETES
3a. Address		b. Phone No. (include	de area code)		
1368 SOUTH 1200 EAST V		(435) 781-7024		10. Field and Pool	or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			
SEE ATTAQUED				11. County or Pari	sh, State
SEE ATTACHED				UINTAH COU	NTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent	Acidize [Deepen	☐ Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	·	Well Integrity
Subsequent Report	Change Plans	New Construction	Recomplete	_	Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		OPERATOR
13. Describe Proposed or Completed Ope. If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Addetermined that the site is ready for fin	ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed	subsurface locations and Bond No. on file with in a multiple completion	Imeasured and true BLM/BIA Require nor recompletion in	e vertical depths of all ed subsequent reports n a new interval a Fo	pertinent markers and zones. shall be filed within 30 days
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF 1 ONSHORE LP.	THE ATTACHED WELL I APPRO O Division o		KERR-McGE 16 106 WU	E OIL & GAS	RECEIVED MAY 1 0 2006
14. I hereby certify that the foregoing	g is true and correct				TUL, GAS & MINING
Name (Printed/Typed) BRAD LANEY		Title ENGINEERING	PECIALIET	r	
Signature		Date	SPECIALIS	r	
		May 9, 2006			
Approved by	THIS SPACE I	FOR FEDERAL OR S	STATE USE		
Black Lann		Title		Date 5-9-0	\/ -
Conditions of approval, if any, are attached certify that the applicant holds legal of equi which would entitle the applicant to conduct	itable title to those rights in the subject	rrant or Office of lease		J J J C	<u></u>
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person known nts or representations as to any m	ingly and willfully to i	make to any depa	artment or agency of	f the United States any

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

- 0.0000

MAR 2 8 2006

EM OF CIL, CAC 2 Manual

Form 3160-5 (August 1999)

2222' FNL 927' FEL

SENE SEC 21-T11S-R22E

Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sale.	FORM AI	PPROVED
1	OMB No. Expires Jnove	1004-0135
A	Expires Jnove	mber 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

۶.	Lease Ser	rial No.
J٦	ΓU-7390	6
, ,	If Indian,	Allottee or Tribe Name

abandoned well. Use Form 5100-5 (Ar b)	Tot Sacti proposate.	
SUBMIT IN TRIPLICATE – Other instru	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		LIZZARD 1122-21H
KERR-MCGEE OIL & GAS ONSHORE LP		9. API Well No.
3a. Address	3b. Phone No. (include area code)	4304736171
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	435-781-7003	10. Field and Pool, or Exploratory Area
1 Location of Well (Footage Sec. T. R. M. or Survey Description	on)	IUNDESIGNATED

11. County or Parish, State

UINTAH, UTAH

12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other BLM APD EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JUNE 23, 2005.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ramey Hoopes	Title		tory Cler	k
Rignature Horold	May 10, 2006 E FOR FEDERAL OR STATE USE			
Approved by Rogan D. John Conditions of approval, if any, are stacked. Approval of this notice does not wa		Petroleum Engineer	Date	MAY 3 0 2006
Conditions of approval, if any, are disached. Approval of this notice does not waterify that the applicant holds legal or equitable title to those rights in the subjection would entitle the applicant to conduct operations thereon. Title 18 LUS C. Section 1001, make it a crime for any person known.	ct lease	Office		

RECEIVED false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 1 2 2006



^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Onshore LP

Notice of Intent APD Extension

Lease:

UTU-73906 (43-047-36171)

Well:

Lizzard 1122-21H

Location:

SE NE 2222' FNL & 927' FEL, Sec 21-T11S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 06/23/2007

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email Roger Hall@blm.gov.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.
U-73906

		· · · · · · · · · · · · · · · · · ·			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse	e side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				-	
Oil Well X Gas Well	Other			8. Well Name and No.	
2. Name of Operator				LIZZARD 1122-21H	
KERR McGEE OIL AND GAS	ONSHORE LP			9. API Well No.	
3a. Address 3b. Phone No. (include area code)			4304736171		
1368 SOUTH 1200 EAST VEF	RNAL, UT 84078	435-781-7003		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			UNDESIGNATED	
SENE SEC 21-T11S-R22E				11. County or Parish, State	
2222' FNL 927' FEL			UINTAH COUNTY, UTAH		
12. CHECK A	APPROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTIO	N	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamati	ADD EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	sposal	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, g rk will be performed or provide operations. If the operation resu bandonment Notices shall be file	tive subsurface locations and the Bond No. on file with alts in a multiple completion	d measured and t BLM/BIA. Rec n or recompletio	f any proposed work and approximate duration thereof. The vertical depths of all pertinent markers and zones, puired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has	
THE OPERATOR REQUESTS LOCATION SO THAT THE DE APPROVED BY THE DIVISIO	RILLING OPERATIONS	MAY BE COMPLET MING ON DECEMB Of 40/23	ED. THE OF ER 12, 2005	RIGINAL APD WAS	
	Date: 11-07-C			RECEIVED NOV 0 7 2006	
14. I hereby certify that the foregoing is	true and correct			DIV. OF OIL, GAS & MININ	
Name (Printed/Typed)	• • •	Title			
RAMEY	HOOPES		REG	ULATORY CLERK	
Signature Lames	Hoper	Date	No	ovember 1, 2006	
	THIS SPA	CE FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Application for Permit to Drill Request for Permit Extension

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API:	4304736171			
Well Name:				
Location:	SENE SEC 21-T11S-R22I			
	mit Issued to: KER		GAS ONSHORE LP	
Date Original	Permit Issued: 12/12	1301°4		
The undersian	ed as owner with lega	•	he property as ne	rmitted
	verifies that the inforr			
	ication to drill, remain			
	,		•	
	<u>checklist of some item</u>	ns related to the ap	<u>oplication, which s</u>	hould be
<u>verified.</u>				
lf lanatad an n	rivete land has the ev	morabin abangad	if ac bac the surf	fooo
•	rivate land, has the ov en updated? Yes⊟No		ii so, iias liie suii	iac c
agreement be	in updated: Tes Line			
Have any well:	s been drilled in the vi	cinity of the propo	sed well which wo	ould affect
the spacing or	siting requirements for	or this location? Ye	es□No☑	
	n any unit or other agi	•		ect the
permitting or o	peration of this propos	sed well? Yes⊟N	o 🗹	
Have there he	en any changes to the	access route incl	udina ownership	or right-
	could affect the propo		-	or right.
o, way, windi	sould direct the prope			
Has the appro	ved source of water fo	or drilling changed	? Yes□No☑	
		-		
	en any physical chang			
· · · · · · · · · · · · · · · · · · ·	ire a change in plans	from what was dis	scussed at the ons	site
evaluation? Ye	SLI NOLLI			
le honding etill	in place, which cover	s this proposed we	ell? Yes 🖾 No 🗔	
is boriding sun	in place, without cover	o ano propoded w	SII: 100 E110 E3	
Danas	Honos		44.44.000.6	
	MUNI		11/1/2006	
Signature	()		Date	
Title:	V CI I			RECEIVED
Title: Regulator	y Clerk			0.7.2006
				NOV 0 7 2006
Representing:	Kerr McGee Oil and Gas	s Onshore LP		DIV. OF OIL, GAS & MINING
_				DIA' OL OIL' 27



Department of

Natural Resources

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

October 26, 2007

Sheila Upchego Kerr-McGee O&G Onshore LP 1368 South 1200 East Vernal, UT 84078

Re: APDs Rescinded at the request of Kerr-McGee O&G Onshore LP

Dear Ms. Upchego:

Enclosed find the list of APDs that you requested to be rescinded to Kerr-McGee O&G Onshore LP. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective October 25, 2007.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

cc: Well File

Bureau of Land Management, Vernal

Page 2 October 26, 2007 Subject:

Lizzard 1122-21H Lizzard 1122-21I NBU 1022-34C NBU 1022-21L NBU 1021-27C NBU 1022-27B NBU 1022-22O NBU 1022-22J NBU 1022-22J NBU 1022-22H NBU 1022-27F Federal 1022-27J Federal 1022-27N Federal 1022-27G Love 1121-17H



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410



IN REPLY REFER TO: 3160 UT08300

March 11, 2008

Sheila Upchego Kerr McGee Oil and Gas Onshore LP 1368 South 1200 East Vernal, UT 84078 43,047 36171

Re:

Notice of Expiration

Well No. Lizzard 1122-21H SENE, Sec. 21, T11S, R22E Uintah County, Utah

Lease No. UTU-73906

Dear Ms. Upchego:

The Application for Permit to Drill (APD) the above-referenced well was approved on June 23, 2005. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until June 23, 2007. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson Land Law Examiner

cc: UDOGM – Diana Mason

MAR 18 2008

DIV OF OIL CAS & MINING